FOR ENTIRE TERRITORY SERVED Community, Town or City P.S.C. KY. NO. 8 REVISION #2 SHEET NO. 34.1 CANCELLING P.S.C. KY. NO. REVISION #1 SHEET NO. 34.1 CLASSIFICATION OF SERVICE Large Industrial Rate Schedule IND G CANCELLED Applicable March 1, 2024

Entire territory served.

Availability

Available to contracts with demand of 15,000 kW and greater with a monthly energy usage equal to or greater than 438 hours per kW of billing demand.

Character of Service

Three-phase, 60 Hertz AC, at available primary voltages. Consumer's equipment shall be operated in such a way that it does not cause electrical disturbances to other customers.

Monthly Rates

Facility Charge	\$5,726.70	(I)
Demand Charge per Billing kW	\$ 7.30	(I)
Energy Charge per kWh for all kWh	\$ 0.04021	(I)

Billing Demand

The kW billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand;
- (b) The consumer's highest demand during the current month or preceding eleven (11) months. Demand is the highest rate at which energy is used during any fifteen (15) minute interval in the below listed hours for each month and adjusted for power factor use.

DATE OF ISSUE October 1, 2021	PUBLIC SERVICE COMMISSION
Month / Date / Year	Linda C. Bridwell Executive Director
DATE EFFECTIVE October 1, 2021 Month / Date / Year	$(\mathcal{D} \cap \mathcal{D}^{\prime})$
ISSUED BYSignature of Officer	Chide 6. Andwell
TITLE President/CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	10/1/2021
IN CASE NO. 2021-00111 DATED SEPTEMBER 30, 2021	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

INTER-COUNTY ENERGY

(Name of Utility)

SERVICE COMMISSION

<i>(</i> 1)
(I)
(I)



		FOR ENTIRE TERRITORY SERVED Community, Town or City	
	1	P.S.C. KY. NO. <u>8</u> ORIGINAL SHEET NO. <u>34.2</u>	
INTER-COUNTY ENE (Name of Utility) March 1, 2024	RGY	CANCELLING P.S.C. KY. NO. 8 REVISION # SHEET NO.	
	CLASSIFICATION OF SERV	ICE	
KENTUCKY PUBLIC	Large Industrial Rate Schedu	Ile IND G	
	(continued)		
<u>Months</u>	Hours Applicabl	e for Demand Billing - EST	
October through A	1) a.m. to 12:00 p.m.) p.m. to 10:00 p.m.	
May through September 10:		00 a.m. to 10:00 p.m.	
	Minimum Monthly Bi	<u>II</u>	
The minimum monthly ch	arges shall not be less than the s	sum of (a) through (c) below:	
	billing demand multiplied by the contract demand multiplied by 43	demand charge, plus 38 hours and the energy charge per	
	Power Factor Adjustme	<u>ent</u>	
factor may be measured a 90% at the time of the mo the customer's actual mo actual power factor at the adjustment does not caus "BILLING DEMAND" sect factor adjustment causes	nthly maximum demand by 90% time of the monthly maximum de se the billing demand to exceed th ion, there will be no adjustment fo the billing demand to exceed the djusted demand will not set a new	tor is determined to be less than nand will be adjusted by multiplying and dividing this product by the emand. When the power factor ne amount determined in the or the power factor. If the power amount determined in the "BILLING	
DATE OF ISSUE November Month / Date		PUBLIC SERVICE COMMISSION Gwen R. Pinson	
DATE EFFECTIVE December Month / Date	15, 2019 e / Year	Executive Director Suven R. Pumper	
ISSUED BY	l. Carter	EFFECTIVE	

EFFECTIVE 12/15/2019 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TITLE President/CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. _____ DATED _____

FOR	ENTIR	E TERRITORY	′ SER	VED
	Com	imunity, Town or	City	
P.S.C. k	Y. NO	. 8		
ORIGIN	AL	SHEET NO.	34	.3
CANCE	LLING	P.S.C. KY. NC)	8
REVISIO	DN #	SHEET NO.		

(Name of Litility)

(Name of Utility)

CANCELLED

March 1, 2024

CLASSIFICATION OF SERVICE

Large Industrial Rate Schedule IND G

(continued)

KENTUCKY PUBLIC SERVICE COMMISSION

Fuel Adjustment Clause

The rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. The Fuel Adjustment Clause is subject to all applicable provisions as set forth in 807 KAR 5:056.

Special Provisions

Delivery Point – The delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electrical equipment, except for metering equipment, on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The customer's bill will be due fifteen (15) days from the issuance of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting, including any incidental amounts that arise from the supplying and removing of service. In addition to this amount, the consumer will be required to pay a deposit in an amount required to cover the estimated consumption of electricity. All of these amounts are to be paid in advance of the temporary service being connected.

DATE OF ISSUE	November 15, 2019 Month / Date / Year
DATE EFFECTIVE	December 15, 2019 Month / Date / Year
ISSUED BY	Jerry W. Carter Signature of Officer
	President/CEO F ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	DATED

(N)